

मुख्य पोस्ट मास्टर जनरल डाक
परिमंडल, के पत्र क्रमांक 22/153,
दिनांक 10-1-06 द्वारा पूर्व भुगतान
योजनान्तर्गत डाक व्यय की पूर्व अदायगी
डाक द्वारा भेजे जाने के लिए अनुमत.



पंजी. क्रमांक भोपाल डिवीजन
म. प्र.-108-भोपाल-09-11.

मध्यप्रदेश राजपत्र

(असाधारण)

प्राधिकार से प्रकाशित

क्रमांक 279]

भोपाल, मंगलवार, दिनांक 11 मई 2010—वैशाख 21, शक 1932

ऊर्जा विभाग

मंत्रालय, वल्लभ भवन, भोपाल

Bhopal, the 11th May 2010

No. 3823-F-3-24-2009-XIII.—State Government has notified M. P. Electricity Reforms Transfer Schemes Rules 2006 *vide* notification dated 3rd June 06 whereby the functions, properties, interest rights and obligations of the Residual Madhya Pradesh State Electricity Board relating to Bulk Purchase and Bulk Supply of Electricity along with the related agreements and arrangements have been transferred and vested in MP Power Trading Company Limited (TRADECO).

2. In order to keep the retail tariff uniform in the entire State without sacrificing the incentive for loss reduction & efficiency gains by Discoms during the transient phase of power sector reforms and since the revenue requirements are different for all the three Discoms, the State Government reallocated the capacity available as on June 2009 *vide* Gazette Notification No. 3513-F-3-24-2009-XIII dated 16th June 2009.

3. With the similar intent, *vide* this order, the State Government supersedes Gazette Notification No. 3513-F-3-24-2009-XIII dated 16th June 2009 in order to allocate new capacities and achieve the same objective of maintaining uniform retail tariff in the entire State and hence reallocates the capacity available as on date to the three Distribution companies in the manner prescribed below:

(i) Summary of total installed generation capacity available to the State:—

Table—1. Total Available Generation Capacity

S. No.	MP's Power Share from	Firm (MW)	In firm/ Unallocated (MW)	Total (MW)
1	Central sector WR	1931	170.98	2101.98
2	Central sector ER	0.00	74.00	74.00
3	DVC	200.00	--	200.00
4	Indira Sagar Project	1000.00	--	1000.00
5	Sardar Sarovar Project	826.50	--	826.50
6	Omkareshwar HEP	520.00	--	520.00
7	GENCO Thermal	2386.38	421.13	2807.50
8	GENCO Hydro	927.17	--	927.17
Total :		7791.05	666.11	8457.15

- (ii) The total available generation capacity as shown in Table 1 above is reallocated to the Discoms as shown below:—

Table—2. Reallocation of Generating Capacity to Discoms

Discom	Generation Capacity Allocation	
	%	MW
M. P. Madhya Kshetra Vidyut Vitaran Co. Ltd.	32.64%	2760.76
M. P. Paschim Kshetra Vidyut Vitaran Co. Ltd.	36.88%	3119.29
M. P. Poorv Kshetra Vidyut Vitaran Co. Ltd.	30.47%	2577.10

- (iii) The plant-wise reallocation of available generation capacities to the Discoms shall be as per Appendix- I.
- (iv) The power generation available from captive power producers, mini / micro hydel projects or from non conventional energy sources not included in the above capacity allocation, are deemed to be assigned to the Discoms in whose geographical location such power project exists.

4. Formation of Committee for re-allocation of Unallocated power of MP Genco Thermal stations:

1. Through this notification the infirm power of MPGenco has also been allocated in the same proportion as firm power. However, in case of any change in the supply situation a Committee for re-allocation of unallocated power of MP Genco thermal stations (hereafter, referred as "the Committee") to MP Discoms is being constituted by the Energy Department (Government of Madhya Pradesh) through this gazette notification.

5. Members of the Committee:

1. The Committee shall have following members:
- A Representative of MP Tradeco (not below the rank of ACE)—Chair person
 - A Representative of MP Tradeco (not below the rank of SE)—Convener and member
 - A Representative from SLDC (not below the rank of SE)—Member
 - One Representative from each discom (not below the rank of SE)—Member(s)

6. Roles and responsibility of the Committee:

1. The Committee shall meet at least once in three (3) months or when need for change in re-allocation arises. Convener shall be responsible for providing all secretarial assistance to the Committee including, but not limited to, inviting members of the Committee for the meeting, arranging logistics for the meeting, recording discussions and decisions of the Committee after each meeting, circulating minutes of meeting and circular indicating revised approved allocation etc. Meeting of the Committee shall be convened by sending a formal notice at least seven (7) calendar days prior to date of the meeting.
2. Following aspects shall considered by the Committee while deciding the revised allocation:
- Actual MW and MU Demand of discom in last three months.
 - Projected MW and MU Demand of discom in next three months.
 - Actual MW and MU Availability (source-wise, including short-term power trading and UI) with discom in last three months.
 - Projected MW and MU Availability (source-wise, including short-term power trading and UI) with discom in next three months.

- (e) Assessment of rationale given by discom(s) to change allocation.
- (f) Any other reasonable rationale on which majority of the Committee members agree.

7. The above allocation is subject to following conditions:

- (a) The allocation of power is tentative and may be reviewed again as and when required.
- (b) The above proportions of capacity allocation shall be revised in case of change in allocation of unallocated power in inter-state Generating Stations (ISGS) by the GoI,
- (c) MP Power Trading Company Ltd. (Tradeco) shall arrange short term power purchases which shall be allocated by Tradeco to Discoms based on their requisition or otherwise allocation shall be done among the three Discoms in the same proportion as indicated in Table -2 above.

8. The capacities as indicated in Table - 3 below are assigned to the Madhya Pradesh Power Trading Company Limited (Tradeco) subject to the condition that three distribution companies of the State shall be having first charge on such capacities. Tradeco will allocate power as per the requirement subject to the available capacity and surplus power if any, shall be traded by Tradeco. Bulk Power Supply Tariff shall be decided by the Appropriate Commission.

Table—3. New Generating Stations expected during FY 2010-11

New Generation Stations	MW
Sipat Thermal Project Stage-I	94.33
DVC Project (CTPS)	200
ER- Barh-I	74.67
Torrent Power	100
Lanco	300
Total : 769	

In addition to above additional capacity, if any including Central/ State Sector the same shall also be assigned to Tradeco.

9. In addition to the above allocation, the specific allocation of 200 MW made available to the State from the un-allocated power of CGSs of WR for supply to drought prone districts of Bundelkhand Region are assigned to the MP Poorv Kshetra Vidyut Vitaran Co. Ltd., for the drought prone area Sagar Region exclusively.

10. The capacities/energy as indicated below are assigned to the MP Power Trading Co. Ltd., (Tradeco) subject to the condition that three Distribution Companies of the state shall be having first charge on such capacities. Tradeco will allocate power to the Discoms from time to time as per the requirement subject to the available capacity and surplus power, if any, shall be traded by Tradeco.

- (i) The capacities not assigned to any of the Discoms
- (ii) Additional capacities, if any, added from the new generating stations expected during FY 2010-11
- (iii) Un-allocated energy to the Discoms, out of the available energy, in the Tariff Order for FY 2010-11 due to 'Merit Order Dispatch (MOD)'.

11. Following general guidelines shall be applicable for monthly allocation of power among Discoms:

- (a) Each Discom shall submit their demand to MP Tradeco for the next month by 15th of each month.
- (b) MP Tradeco shall allocate the unallocated capacity as shown in Table - 3 among Discoms by 20th of each month. Allocation shall be as per the requirement subject to the available capacity.

- (c) For day ahead scheduling of power, the prevalent rules and regulations as laid down by Madhya Pradesh Electricity Regulatory Commission shall be applicable.
- (d) On the basis of capacity allocation, SLDC shall intimate entitlement of each Discom in ISGS, MPPGCL (MP Share), NHDC Joint Ventures, SSP etc. to MP Tradeco.
- (e) MP Tradeco, in consultation with Discoms, shall furnish the requisition of power of respective Discom in ISGS, MPPGCL (MP Share), NHDC Joint Ventures, SSP etc. to SLDC limited to entitlement.
- (f) MP Tradeco shall also furnish details of Short Term Power Purchase to be allocated to Discoms based on their requisition.
- (g) Discoms while submitting their requisition to MP Tradeco shall also indicate surplus/deficit if any, which can be allocated to other Discoms by SLDC in consultation with respective Discom.
- (h) SLDC after receipt of MP drawal schedule from WRLDC shall compile and issue drawal schedule of each Discom to MP Tradeco and generation schedule to MPPGCL (MP share) based on merit order despatch.
- (i) The surplus power shall be sold outside the state or to any other utilities by the MP Tradeco in case of non-absorption by the Discoms.
- (j) Priority in allocation shall be given to those Discoms who submit the demand in time. If any Discom fails to submit the demand in time, allocation shall be made appropriately by MP Tradeco as per overall availability.
- (k) SLDC will calculate the UI charges among Discoms / Generators based on Total allocation and scheduling (Intra State ABT).
- (l) Discoms shall provide short-term power requirement to MP Tradeco at least four months in advance.
- (m) In the event of non submission of monthly requirement by Discoms in time, the decision of MP Tradeco shall be final and binding on the Discoms in regard to
- (i) Capacity allocation (of unallocated capacity) and
- (ii) Arrangements made for short term power purchase.

12. Following guidelines shall be followed for the purpose of billing :

- (a) On the basis of State Energy Accounting issued by SLDC, MP Tradeco shall issue energy charges bills for the previous month to Discoms by 10th of each month on the basis of actual two-part tariff. Supplementary bills if necessary shall be issued within one month from the date of issue of monthly energy bill.
- (b) To meet its own expenses, MP Tradeco shall supply the power to DISCOMs at the tariff as determined / approved by the MPERC plus "trading margin", also as approved by MPERC. Till trading margin is decided by MPERC, monthly bills shall be raised by MP Tradeco to Discoms to meet out their expenses on actual basis in proportion to the energy drawl by respective Discom.

13. Right to amend the reallocation of generating capacity:

The State Government by issue of separate orders from time to time may amend reallocation of generating capacity among the Discoms and make such provisions as may appear to be necessary for removing the difficulties arising satisfying the consumer demand across the state in a judicious manner.

By order and in the name of the Governor of Madhya Pradesh,
R. K. KATARE, Addl. Secy.

Allocation of Installed Generation Capacity Among MP Discoms

Sl No.	Name of Power Station	Total Capacity	Firm Allocation	Share in Unallocated	Total (MP Share)	ALLOCATION (in %)			ALLOCATION (in MW)		
						Central Discom	Western Discom	Eastern Discom	Central Discom	Western Discom	Eastern Discom
A. SHARE ALLOCATION FROM CENTRAL SECTOR STATION (WR):-											
1	KSTPS	2100.00	400.00	37.76	437.76	32.00%	19.00%	49.00%	140.08	83.17	214.50
2	VSTPS-I	1260.00	385.00	28.27	413.27	49.00%	18.00%	33.00%	202.50	74.39	136.38
3	VSTPS-II	1000.00	273.00	22.82	295.82	30.00%	40.00%	30.00%	88.75	118.33	88.75
4	VSTPS - III	1000.00	200.00	24.33	224.33	40.00%	40.00%	20.00%	89.73	89.73	44.87
5	KAWAS GPP	656.20	140.00	0.00	140.00	20.00%	50.00%	30.00%	28.00	70.00	42.00
6	GANDHAR GPP	657.39	117.00	0.00	117.00	20.00%	50.00%	30.00%	23.40	58.50	35.10
7	KAKRAPAR APS	440.00	93.00	7.19	100.19	30.00%	50.00%	20.00%	30.06	50.10	20.04
8	TARAPUR APS (unit 3 & 4)	1080.00	180.00	26.28	206.28	30.00%	50.00%	20.00%	61.88	103.14	41.26
9	SIPAT-II	1000.00	143.00	24.33	167.33	45.00%	20.00%	35.00%	75.30	33.47	58.57
	TOTAL	9193.59	1931.00	170.98	2101.98	35.19%	32.39%	32.42%	739.70	680.82	681.45
B. SHARE ALLOCATION FROM CENTRAL SECTOR STATION (ER):-											
1	FARAKKA STPS	1600.00		0.00	0.00	20.00%	45.00%	35.00%	0.00	0.00	0.00
2	KAHALGAON STPS	840.00		0.00	0.00	20.00%	45.00%	35.00%	0.00	0.00	0.00
3	KAHALGAON-II STPS	1500.00		74.00	74.00	10.00%	36.00%	54.00%	7.40	26.64	39.96
4	TALCHER STPS	1000.00		0.00	0.00	32.00%	30.00%	38.00%	0.00	0.00	0.00
5	DVC (CTPS)	200.00	200.00	0.00	200.00	15.00%	50.00%	35.00%	30.00	100.00	70.00
	TOTAL	5140.00	200.00	74.00	274.00	13.65%	46.22%	40.13%	37.40	126.64	109.96
C. SHARE ALLOCATION FROM ISP (JOINT VENTURE OF NHPC & GoMP):-											
1	8x125 MW INDIRA SAGAR	1000.00			1000.00	30.00%	50.00%	20.00%	300.00	500.00	200.00
D. SHARE ALLOCATION FROM SSP :-											
1	CANAL HEAD POWER STATION	250.00			142.50	20.00%	40.00%	40.00%	28.50	57.00	57.00
2	RIVER BED POWER HOUSE	1200.00			684.00	20.00%	40.00%	40.00%	136.80	273.60	273.60
	TOTAL	1450.00			826.50	20.00%	40.00%	40.00%	165.30	330.60	330.60
E. SHARE ALLOCATION FROM OMKARESHWAR HEP :-											
	Omkareshwar Complex	520.00			520.00	20.00%	60.00%	20.00%	104.00	312.00	104.00
F. SHARE ALLOCATION FROM MPPGCL (MP SHARE BASIS):-											
	THERMAL	TOTAL			MP SHARE						
1	AMARKANTAK COMPLEX	240.00	204.00	36.00	240.00	40.00%	30.00%	30.00%	96.00	72.00	72.00
2	AMARKANTAK EXTN.	210.00	178.50	31.50	210.00	40.00%	30.00%	30.00%	84.00	63.00	63.00
3	SATPURA PH-I (Inter -State)	312.50	159.38	28.13	187.50	40.00%	20.00%	40.00%	75.00	37.50	75.00
4	SATPURA COMPLEX (PH-II & III)	830.00	705.50	124.50	830.00	40.00%	20.00%	40.00%	332.00	166.00	332.00
5	SANJAY GANDHI COMPLEX	840.00	714.00	126.00	840.00	40.00%	30.00%	30.00%	336.00	252.00	252.00
6	SANJAY GANDHI COMPLEX-EXT	500.00	425.00	75.00	500.00	40.00%	30.00%	30.00%	200.00	150.00	150.00
	Sub-Total (MPPGCL- Thermal)	2932.50	2386.38	421.13	2807.50	40.00%	26.38%	33.62%	1123.00	740.50	944.00
	MPPGCL -Inter State (Hydel)										
1	GANDHI SAGAR	115.00			57.50	55.00%	25.00%	20.00%	31.63	14.38	11.50
2	RANAPRATAP & JAWAHARSAGAR	271.00			135.50	30.00%	50.00%	20.00%	40.65	67.75	27.10
3	RAJGHAT	45.00			22.50	50.00%	30.00%	20.00%	11.25	6.75	4.50
4	PENCH	160.00			106.67	50.00%	30.00%	20.00%	53.33	32.00	21.33
	Sub-Total (MPPGCL-Inter State Hydel)	591.00			322.17	42.48%	37.52%	20.00%	136.86	120.88	64.43
	MPPGCL Hydel Projects for MP										
1	BARGI	90.00			90.00	45.50%	31.85%	22.65%	40.95	28.67	20.39
2	BARGI (LBS)	10.00			10.00	45.50%	31.85%	22.65%	4.55	3.19	2.27
3	BIRSINGHPUR	20.00			20.00	30.00%	15.00%	55.00%	6.00	3.00	11.00
4	BANSAGAR-I (TONS)	315.00			315.00	20.00%	60.00%	20.00%	63.00	189.00	63.00
5	BANSAGAR-II (SILPARA)	30.00			30.00	20.00%	60.00%	20.00%	6.00	18.00	6.00
6	BANSAGAR-III (DEOLOND)	60.00			60.00	20.00%	60.00%	20.00%	12.00	36.00	12.00
7	BANSAGAR-IV (JHINNA)	20.00			20.00	20.00%	60.00%	20.00%	4.00	12.00	4.00
8	MARHIKHEDA complex	60.00			60.00	30.00%	30.00%	40.00%	18.00	18.00	24.00
	Sub-Total (MPPGCL-State Hydel)	605.00			605.00	25.54%	60.88%	23.58%	154.50	307.85	142.65
	TOTAL MPPGCL HYDEL (Including Inter state projects)	1196.00			927.17	31.42%	46.24%	22.34%	291.36	428.73	207.08
	TOTAL MPPGCL (Thermal+ Hydel Including Inter state)	4128.50			3734.7	37.87%	31.31%	30.82%	1414.36	1169.23	1151.08
	Gross Capacity (Central Sector+ISP+SSP+OMKARESHWAR+Lanco+MPPGCL)	21432.1			8457.1	32.64%	36.88%	30.47%	2760.76	3119.29	2577.10